- All Areas Served Porn for filting Butto Amountles Community, Town or Caty 14.0.C. NO. 9 7th Revision SMORT NO. 1. CANCILLING P.S.C. NO. 8 Clark Rural Electric Cooperative Corporation and of Issuing Corporation 6th Revision SHEET NO. .1: CLASSIFICATION OF SERVICE RATE SCHEDULE A: FARM AND HOME SERVICE PER UNI' APPLICABILITY Applicable to all residential consumers for all uses subject to the established rules and regulations of the Seller. CHARACTER OF SERVICE Single-Phase, 60 cycles, at available secondary voltages. MONTHLY RATE \$3.45 25 KWH (Minimum Bill) First .0622 per KWH Next 25 KWH .0523 per KWH 50 KWH Next (I) .0300 per KWH 100 KWH Next Milio Shiving Woods Inc .0262 per KWH Next 1,300 KWH .0223 per KWH 1,500 KWH Over MINIMUM MONTHLY CHARGE ENGINEERING DIVISION The minimum monthly charge shall be \$3.45 (I)FUEL ADJUSTMENT CHARGE The above rate may be increased by 0.1 mill per kilowatt hour for each 0.1 mill or major fraction thereof by which Seller's purchased power at wholesale is adjusted for fuel cost in excess of 1.5 mills per kilowatt hour for the average of the past three months in accordance with a fuel cost adjustment in Seller's wholesale power contract. TERMS OF PAYMENT The above charges are net, the gross being five percent (5%) higher. In the event the current, monthly bill is not paid within ten (10) days from the date of the bill, the gross charges will apply. DATE DECEMBER August 24, 1978 U.T. OF ISSUE September 8, 1/978 usang TITIM Prosident & General Manager

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orm for filing Rate Schodulen		as Served ity, Town or Cit
	P.S.C. NO.	
		on SHEET NO.
Clark Rural Electric Cooperative Corporation		P.S.C. NO. 8
	6th Reyisi	on SHEET NO.
CLASSIFICATION OF SCHEDULE B-1	LERVICE	
COMMERCIAL AND INDUSTRIAL LIGHTING AND	) POWER SERVICE	PER UN
APPLICABILITY		
Applicable to all commercial, industrial, and thre for all uses subject to the established rules and		
CHARACTER OF SERVICE		
Single-phase and three-phase, 60 cycles, at availa	able secondary vol	tages.
MONTHLY RATE		
Demand Charge: First 10 KW of billing demand Over 10 KW of billing demand \$2.	No Char 62 per KW	ge (I)
Energy Charge:		
Next 900 KWH Next 1,000 KWH	00/4	Secretarian consistence and co
The billing demand shall be the maximum kilowatt deconsumer for any period of fifteen minutes during bill is rendered, as indicated or recorded by a defor power factor as provided below.	the month for whi	ch the
POWER FACTOR ADJUSTMENT		
The consumer agrees to maintain unity power factor. The measured demand will be adjusted for consumers of measured demand to correct for average power fa and may be so adjusted for other consumers if and	s with 50 KW or mo actors lower than	ore (
THE OF ISSUE September 8, 1978 DAT	L DESECTIVE	August 24, 1978
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Community	, rown or	
P.S.C. NO.	9	
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CANCELLING P.	S.C. NO.	8
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Yor All Areas Served

4th Revision

Clark Rural Electric Cooperative Corporation

# CLASSIFICATION OF SURVICE SCHEDULE B-1

# POWER FACTOR ADJUSTMENT - CONTINUED

deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging.

#### MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$6.89 single-phase service and \$19.60 for three-phase service.

#### MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons of the year shall be billed under the above schedule plus 25 percent and the minimum monthly charge shall not apply. There shall be a minimum annual charge sufficient to assure adequate compensation for the facilities installed to serve the consumer, but in no case less than \$103.35 per year for single-phase service and \$294.00 per year for three-phase service nor less than \$39.30 per kilowatt of maximum demand established during the year.

#### FUEL COST ADJUSTMENT CHARGE

In case the consumer's billing demand for the current month exceeds tenkilowatts, the foregoing energy charge shall be adjusted, provided the rate
under which Seller purchases power at wholesale is adjusted in accordance
with a fuel cost adjustment provision in Seller's wholesale power contract.
In such case foregoing energy charges shall be adjusted for the current month
by the same amount per KWH as the fuel cost adjustment per KWH in Seller's
wholesale power bill for the next preceding month. In case there is no
demand charge, the monthly rate may be increased by 0.1 mill per kilowatt
hour for each 0.1 mill or major fraction thereof by which Seller's purchased
power at wholesale is adjusted for fuel cost in excess of 1.5 mills per
kilowatt hour for the average of the past three months in accordance with
a fuel cost adjustment in Seller's Wholesale Power Contract.

ISSUED By Through the feeter TITLE President & General Manager of Locused by authority of an Order of the Public Service Commission of 1 Care No. 7083 dated August 24, 1978

(I)

RATE PER UNI

SHEET NO. -2

(I)

All Areas Served Form for filing Bate Schodules Community, Town or P.S.C. RO. 7th Revision SHEET NO. Clark Rural Electric Cooperative Corporation CARCELLING P.S.C. NO. The of Issuing Corporation SHEET NO 6th Revision CLASSIFICATION OF SERVICE SCHEDULE B-1 COMMERCIAL AND INDUSTRIAL LIGHTING AND POWER SERVICE TEMPORARY SERVICE Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection. TERMS OF PAYMENT The above charges are net, the gross being five percent higher on the first \$27.70 and two percent on the remainder of the bill. In the event the current monthly bill is not paid within ten days from the date of the bill, the gross charges shall apply.

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PER 1

August 24, 1978 TITIM President & General Manager an Order of the I blic Service Commission of Louod by authority August 24, 1978 Ale No. dated

Form for filing Rate Schedulen	For All Areas Serve	
	P.S.C. RO. 9	
	7th Revision SM	
Clark Rural Electric Cooperative Corporation	-	Since translate
hame of Issuing Corporation	CANCELLING P.S.C.	
	6th Revision SH	EEF NO.
CLASSIFICATION OF B	URVICE	
SCHEDULE E, SERVICE TO SCHOOLS, CHURCHES, AND COMMUN	NITY HALLS	PER UNI
APPLICABILITY		
Applicable to schools, churches, and community halls for the established rules and regulations of the Seller	or all uses subject	and to see the second of the s
CHARACTER OF SERVICE		12 45 C 40 45 15 15 15 15 15 15 15 15 15 15 15 15 15
Single-Phase, 60 cycles, at available secondary voltage	ges.	
MONTHLY RATE		
First	\$3.48 .0832 per KWH .0630 per KWH .0398 per KWH .0330 per KWH .0223 per KWH	(I)
HINIMUM MONTHLY CHARGE		
The minimum monthly charge shall be \$3.48		(I)
FUEL ADJUS MENT CHARGE		
The above rate may be increased by 0.1 mill per kilowat mill or major fraction thereof by which Seller's purcha wholesale is adjusted for fuel cost in excess of 1.5 mills hour for the average of the past three months in accordance cost adjustment in Seller's Wholesale Power Contract.	ased power at ills per kilowatt dance with a fuel	- Adja-
	C Fig. C R S S S S S S S S S S S S S S S S S S	Company and the company of the compa
	ing Milk	
DATE OF ISSUE September 8, 1978 DATE I	FFECTIVE August 24	4, 1978
	President & General Man	ager
Name of Calacor  Libuad by authority of an Order of the Publicate No. 7083 dated August 24, 1	lic Service Commiss	ion of Ky

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to for filing Railo Denoderon	Tor All Areas Se	1 0 € (1
	Community, 7	foun or Cit
	P.S.C. NO.	9
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ark Rural Electric Cooperative Corporation	CANCELLING P.S.	
to of Issuing Corporation	6th Revision	SHEET NO. 2
CLASSIFICATION O	r SERVICE	
SCHEDULE E, SERVICE TO SHCOOLS, CHURCHES, AND	COMMUNITY HALLS	PER UN
TERMS OF PAYMENT		
event the current monthly bill is not paid within date of the bill, the gross charges shall apply.		
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For							
	Commun	ty,	10%	'I)	or	Cit	. }
P.5	.c. no		<u> </u>	)			-
5th	Revision		SHE	CET	110	) <u> </u>	•
CANG	CELLING	P.S	.C.	Ю	٠	8	

4th Revision

Clark Rural Electric Cooperative Corporation Tare of Issuing Corporation

> CLASSIFICATION OF SERVICE SCHEDULE SL-3

RATE PER UNI

SHEET NO. 9

#### AVAILABILITY

Available to towns and villages for controlled multiple street lighting from dusk to dawn.

STREET LIGHTING SERVICE

#### BASE RATE PER LAMP PER YEAR

Lamp Size	Bare Lamp with Reflector	Luminaire with Bracket Attachment to Wooden Pole	ACCOMPANY ACCORDANCE OF THE PROPERTY OF THE PR
100 Watt-Incandescent 150 Watt-Incandescent 200 Watt-Incandescent 300 Watt-Incandescent 175 Watt-Mercury Vapor	\$30.94 36.56 42.77	\$50.10 60.35 44.98	(1)
400 Watt-Mercury Vapor		91.41	

### CONDITIONS OF SERVICE

- Street-lighting equipment including lamps, fixtures, time-switch and the necessary street-lighting circuits, transformers and additional guys and fittings will be furnished by the Cooperative.
- The above charges are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within ten (10) days from the date of the bill, the gross charges shall apply.

PUBLIC SERVICE OF THE SHOP

DATE MATTECTIVE August 24, 1978 September 8, 1978 WATE OF ISSUE TITIE President & General Manager an Order of the I bille thereton Commission of Ky lusued by authority of Case Mo.

August 24, 1978 datod

form for filling Ento Schodulon	For All Areas Served Community, Town or Cir
	P.S.C. RO. 9
	5th Revision SIMET NO.11
Clark Rural Electric Cooperative Corporation	CANCELLING P.S.C. NO. 8
lame of Issuing Corporation	4th Revision SHEET NO. 11
CLASSIFICATION OF SCHEDULE LP	SERVICE
LARGE POWER SERVIC	E RAT. PER UN
APPLICABILITY	
Applicable to all consumers for all uses subject of the Seller.	to the established rules
CHARACTER OF SERVICE	
Three-phase, 60 cycles, at available standard vol	tages.
MONTHLY RATE	
Demand Charge: First 50 KW or less of billing d Over 50 KW of billing demand \$2	
Energy Charge:	
First 50 KWH of billing demand Next 100 KWH of billing demand All Remaining KWH	\$ .0317 per KWH .0207 per KWH .0151 per KWH
POWER FACTOR ADJUSTMENT	
The consumer agrees to maintain unity power facto cable. The measured demand will be adjusted for more of measured demand to correct for average po 90%, and may be so adjusted for other consumers i deems necessary. Such adjustments will be made b measured demand 1% for each 1% by which the averathan 90% lagging.	consumers with 50 KW or ower factors lower than f and when the Seller oy increasing the
(1) 78	OUT 5 1978  OUT 5 1978  CHENNERING DIVISION
ATE OF ISSUE September 8, 1978 DATE	E DEFECTIVE August 24, 1978
	President & General Manager
Name of Officer  Tusued by authority of an Order of the Inc.  Case No. 7083 dated August 2	

orm for filing Rate Schedules	For All Areas Ser Community, Te	
	P.S.C. RO.	9
	5th Revision []	IEET NO.12
Clark Rural Electric Cooperative Corporation	CANCELLING P.S.C.	. 1:0. 8
	4th Revision SI	HEET NO.12
CLASSIFICATION OF SCHEDULE LP		
LARGE POWER SERVICE	3	PER UNI
DETERMINATION OF BILLING DEMAND		
the bill is rendered, as indicated or recorded by adjusted for power factor as provided.  FUEL COST ADJUSTMENT CHARGE  In case the rate under which Seller purchases power in accordance with a fuel cost adjustment provision power contract, the foregoing energy charges shall in	at wholesale is adjusted	
by the same amount per KWH as the Fuel cost adjustme		
by the same amount per KWH as the Fuel cost adjustme wholesale power bill for the next preceding month.	one of the following on: the contract for  OCT (1978  AND AND COMMANDED COMM	(I)

6. Johnson Son TITLE President & General Manager

dated August 24, 1978

Land by authority of an Order of the Lable Service Commission of Ky

		a second entremps
orm for filing Rate Schodulon	Tor All Area	s Served
	Communit	y, Town or Cit;
	P.S.C. RO.	9
	5th Revision	SHEET NO.13
lark Rural Electric Cooperative Corporation	CANCILLING I	2.S.C. NO. 8
mo of Issuing Corporation		SHEET NO.13
CLASSIPICATION OF SCHEDULE ID		
		MATE
LARGE POWER SERVIC	.1.	PER UII
the delivery point shall be the metering point un in the contract for service. All wiring, pole li equipment on the load side of the delivery point maintained by the consumer. If service is furnis line voltage the delivery point shall be the poin Seller's primary line to consumer's transformer s specified in the contract for service. All wirin electric equipment (except metering equipment) on delivery point shall be owned and maintained by to the contract of ten percent shall apply to charges. The Seller shall have the option of met voltage and adding the estimated transformer loss hours and kilowatt demand.	nes and other elect shall be owned and hed at Seller's print of attachment of tructure unless other, pole lines and of the load side of the consumer.  d at primary distriction the demand and eneering at secondary	ric mary erwise ther he bution rgy
MICHINA (C) (C) TO 10 10 10 10 10 10 10 10 10 10 10 10 10		
TERMS OF PAYMENT		

DATA DEFECTIVE August 24, 1978 September 8, 1978 ATH OF ISSUE Name of Officer TITIN President & General Manager funued by authority of an Order of the Public Service Commission of Ky

Carlo Mori dated August 24, 1978

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Form for filling Rate Schodules	For All Areas Serv	red .
	Collin ty, 16	or Ci
	P.S.C. NO. 9	
	5th Revision SH	EET NO.16
Clark Rural Electric Cooperative Corporat	clon CANCELLING P.S.C.	NO 8
fame or Issuing Corporation	4	
	4th Revision SII	EET NO.16
	CATION OF SERVICE REDUCE LPR	and the state of t
APPLICABILITY		PER UN
Applicable to all commercial and indust whose kilowatt demand exceeds 500 KW. power shall be executed by the consumer	An agreement for purchase of	
CHARACTER OF SERVICE		on the state of th
Three-phase, 60 cycles, at available st	andard voltages.	
MONTHLY RATE		NATIONAL CONTRACTOR OF THE PROPERTY OF THE PRO
Demand Charge: First 500 KW or less of Over 500 KW of billing	billing demand for \$1303.02 demand @ \$2.62 per KW	(1)
Energy Charge:		<sup>1</sup> American Charles
First 3,500 KWH	\$.0283 per KWH	G-6-2-7-7-7-7-7-7-7-7-7-7-7-7-7-7-7-7-7-7
Next 6,500 KWH Next 140,000 KWH	.0194 per KWH .0150 per KWH	(I)
Next 200,000 KWII	.0122 per KWH	-
Next 400,000 KWH Next 550,000 KWH	.0114 per KWI	
Over 1,300,000 KWH	.0102 per KWH .0086 per KWH	And Constitution of the Co
DETERMINATION OF BILLING DEMAND		The second secon
The billing demand shall be the maximum the consumer for any period of fifteen which the bill is rendered, as indicate and adjusted for power factor as provide	minutes during the month for d or recorded by a demand meter	

ENGINEERING DIVISION

DATE OF ISSUE September 8, 1978

orm for filling Bato Schodulon	For All Areas Community	Served , Town or Ci
	P.S.C. NO.	9
	5th Revision	SHEET NO.1
Clark Rural Electric Cooperative Corporation	CANCELLING P.	S.C. NO. 8
me of Issuing Corporation	4th Revision	SHEET NO.1
CLASSIPICATION OF	SERVICE	
SCHEDULE LYR		RAT PER UN
POWER FACTOR ADJUSTMENT		
may be so adjusted for other consumers if and when necessary. Such adjustments will be made by incredemand 1% for each 1% by which the average power flagging.	asing the measured	2%
MINIMUM MONTHLY CHARGE  The minimum monthly charge shall be the highest on as determined for the consumer in question:  1. The minimum monthly charge specified in t service.	_	arges
The minimum monthly charge shall be the highest on as determined for the consumer in question:	_	arges
The minimum monthly charge shall be the highest on as determined for the consumer in question:  1. The minimum monthly charge specified in t service.	_	arges (I)
The minimum monthly charge shall be the highest on as determined for the consumer in question:  1. The minimum monthly charge specified in t service.  2. The demand charge.	_	
The minimum monthly charge shall be the highest on as determined for the consumer in question:  1. The minimum monthly charge specified in t service.  2. The demand charge.  3. A charge of \$1,303.02	he contract for  PUBLIC SERVES COMMISS  OCT 6 1978  ASSONS of the year sha and the minimum minimum annual charge facilities installed	(I) 11

.ATL OF ISSUE September	8, 1978	DWE MITTE	TIVE August	24, 1978	
Diver D. John	Janson.	TIVI. Preside	ent & General	Manager	
Antho of the	an Order of	the Falle S	ervice Com	alscion of	Ж
7083		August 24, 1978			

form for filing Rate Schedules	Yor All Arcas Served		
On the Authority and the Control of	Community	, Town or Cit	
	P.S.C. NO	9	
	5th Revision	SHEET NO. 18	
Clark Rural Electric Cooperative Corporation	CANCELLING P.	S.C. 110, 8	
and of Issuing Corporation	4th Revision	SHEET NO. 18	
CLASSIFICATION C	OF SERVICE		
SCHEDULE LP	R	PER UNI	
SERVICE PROVISIONS			
owned and maintained by the consumer. If service primary line voltage the delivery point shall be of Seller's primary line to consumer's transformation wise specified in the contract for service. All other electric equipment (except metering equipment delivery point shall be owned and maintained	e the point of attachmen mer structure unless ot I wiring, pole lines and ment) on the load side (	nt her- d	
2. Primary Service. If service is furnish tribution voltage, a discount of five percent shand energy charges. The Seller shall have the escondary voltage and adding the estimated trans	hed at primary dis- hall apply to the demand option of metering at		
metered kilowatt hours and kilowatt demand.  FUEL COST ADJUSTMENT CHARGE		CONTRACTOR AND	
In case the rate under which Seller purchases power in accordance with a fuel cost adjustment provision power contract, the foregoing energy charges shall by the same amount per KWH as the fuel cost adjust wholesale power bill for the next preceding month.	n in Seller's wholesale be adjusted each month ment per KWH in Seller's	electricity des	
TERMS OF PAYMENT  The above charges are net and payable within terms the bill.	n days from the date of		

OCT 6 1978

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EMPLISHMENT DIANG

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DATE OF IS	SUE Se	ptemper 8, 1978	DATE EFF	CTIVE	August 24, 1978	*
essued by	A There	De Jones Jones Le la	TITLE Pres	ident & Ge	eneral Manager	
. >   sound by	Mamo of authoris	ty of an Order	of the Public	Service	Commission o	of K
Le No.	7083		August 24, 1978	THE ROYAL ST. THE PART STANDARD STREET	· ·	

For All Areas Served Form for filing Rate Schedule. Community, Tom or C P.G.C. RO. 3rd Revision SHEET NO. Clark Rural Electric Cooperative Corporation CANCELLING P.S.C. NO. 8 Tamo of Issuing Corporation 2nd Revision SHEET NO. CLASSIFICATION OF SERVICE 1EA OUTDOOR LIGHTING - SECURITY LIGHTS PER U AVAILABILITY Available to all consumers of the Cooperative for dusk to dawn outdoor lighting in close proximity to existing overhead secondary circuits. RATE PER LIGHT PER MONTH Mercury Vapor Lamp 175 Watt \$4.20 Per Month (I)CONDITIONS OF SERVICE 1. The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing secondary pole. The lighting equipment shall remain the property of the Cooperative. The Consumer shall protect the lighting equipment from deliberate damage. The Consumer shall allow authorized representatives of the Cooperative to enter upon the Consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this schedule. The Cooperative and the Consumer shall execute an agreement for service under this schedule for a period of not less than one year.

SHUED IN September 8 1978 DATE DEFECTIVE August 24, 1978

SHUED IN September 8 1978 DATE DEFECTIVE August 24, 1978

Front Division of Community of an Order of the President & General Manager

Front Division Of K

Short Date of the President & General Manager

Annu of Community of an Order of the Police Service Community of K

100. 1983 dated August 24, 1978

Form for filing Rate Schedules	For All Areas Serve	
The Court of the C	Community, To:	
		m or City
	P.S.C. NO. 8	
	6th Revision SH	eet no. 1
Clark Rural Electric Cooperative Corporation	CANCELLING P.S.C.	British Christian Christia
ame of Issuing Corporation		
		EET NO. 1
CLASSIFICATION OF SE	ERVICE	
SCHEDULE A; FARM AND HOME SERVICE		RATE PER UNIT
APPLICABILITY		and an extra control of the state of the sta
Applicable to all residential consumers for all uses established rules and regulations of the Seller.	subject to the	(No Change)
CHARACTER OF SERVICE		
Single-Phase, 60 cycles, at available secondary voltage	ges.	
MONTHLY RATE		
First 25 KWH (Minimum Bill) UBLIC SERVICE COMMISSION Next 50 KWH Next 100 KWH Next 1,300 KWH Over 1,500 KWH	\$2.84 .0579 per KWH .0468 per KWH .0247 per KWH .0214 per KWH	<b>(I</b> )
MINIMUM MONTHLY CHARGE  ENGINEERING DIVISION	$\bigcap$ / ,	- And Andrews
The minimum monthly charge shall be \$2.84.	10/7	( <b>I</b> )
FUEL ADJUSTMENT CHARGE		
The above rate may be increased by 0.1 mill per kilow mill or major fraction thereof by which Seller's purc sale is adjusted for fuel cost in excess of 1.5 mills the average of the past three months in accordance wi ment in Seller's wholesale power contract.	chased power at whole- e per kilowatt hour for	(No Change)
TERMS OF PAYMENT		
The above charges are net, the gross being five perce event the current monthly bill is not paid within ten date of the bill, the gross charges will apply.		(No Change)

ISSUED BY Simulation TITLE President & General Manager

Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. i
Case No. 6974 dated May 31, 1978

Form for filing Rate Schedules	For All Areas Served Community, Tow	In on Oil was
	•	-
	P.S.C. NO. 8	·····································
	6th Revision SHE	ET NO. 4
Clark Rural Electric Cooperative Corporation	CANCELLING P.S.C.	NO. 7
Mame of Issuing Corporation	5th Revision SITE	Charles of the Assessment of the Control of the Con
CLASSIFICATION OF SCHEDULE B-1	SERVICE	n de entre de l'Apharitan de market lang i Maldrigacou arbathanaga
COMMERCIAL AND INDUSTRIAL LIGHTING AND	POWER SERVICE	RATE PER UNIT
APPLICABILITY		
Applicable to all commercial, industrial, and thre for all uses subject to the established rules and		(No Change)
CHARACTER OF SERVICE	!	
Single-phase and three-phase, 60 cycles, at availa	ble secondary voltages.	(No Change)
MONTHLY RATE		
Demand Charge: First 10 KW of billing demand Over 10 KW of billing demand \$1		(E)
Energy Charge:		
First 80 KWH (Minimum Birli) TRVICE COMMISSION \$5	.74	
Next 20 KWH	.0718 per KWH	
Next 900 KWH JUL 6 1978 Next 1,000 KWH	.0330 per KWH .0275 per KWH	
Over 2,000 KWH	.0225 per KWH	y,
DETERMINATION OF BILLING DEMAND		
The billing demand shall be the maximum kilowatt d consumer for any period of fifteen minutes during bill is rendered, as indicated or recorded by a de for power factor as provided below.	the month for which the	(No Change)
POWER FACTOR ADJUSTMENT		gue postalinarios.
The consumer agrees to maintain unity power factor The measured demand will be adjusted for consumers of measured demand to correct for average power fa and may be so adjusted for other consumers if and	with 50 KW or more ctors lower than 90%	(No Change)
NACE OF TOOLE No. 21 1020 DATE	E EFFECTIVE May 17, 19	.70
DATE OF ISSUE May 31, 1978 DAT	E EFFECTIVE May 17, 19	/ ()

ISSUED BY Name of Officer TITLE President & General Manager Name of Officer Tssued by authority of an Order of the Public Service Commission of Ky. i Case No. 6974 dated May 31, 1978 TLE President & General Manager

Form for filing Rate Schedules	For All Areas Served Community, Town or City		
	P.S.C. NO. 8		
	6th Revision SHE	er no. 5	
Clark Rural Electric Cooperative Corporation	CANCELLING P.S.C.	NO. 7	
wame of Issuing Corporation	5th Revision SHE	ET NO. 5	
CLASSIFICATION OF SCHEDULE B-1	SERVICE		
POWER FACTOR ADJUSTMENT - CONTINUED		RATE PER UNIT	
deems necessary. Such adjustments will be made by demand $1\%$ for each $1\%$ by which the average power factorization.	9	(No Change)	
MINIMUM MONTHLY CHARGE	•		
The minimum monthly charge shall be \$5.74 single-pha \$16.62 for three-phase service.	ase service and	(E)	
MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE			
Consumers requiring service only during certain season be billed under the above schedule plus 25 percent a charge shall not apply. There shall be a minimum are to assure adequate compensation for the facilities is consumer, but in no case less than \$83.08 per year fand \$249.27 per year for three-phase service nor less kilowatt of maximum demand established during the year	and the minimum monthly monual charge sufficient installed to serve the for single-phase service ss than \$23.26 per	( <b>I</b> L)	
FUEL COST ADJUSTMENT CHARGE			
In case the consumer's billing demand for the currer kilowatts, the foregoing energy charge shall be adjusted under which Seller purchases power at wholesale accordance with a fuel cost adjustment provision in contract. In such case foregoing energy charges shacurrent month by the same amount per KWH as the fuel KWH in Seller's wholesale power bill for the next provision that there is no demand charge, the monthly rate may be a kilowatt hour for each 0.1 mill or major fraction the purchased power at wholesale is adjusted for fuel comper kilowatt hour for the average of the past three a fuel cost adjustment in Seller's Wholesale Power of the past three and the cost adjustment in Seller's Wholesale Power of the past three and the cost adjustment in Seller's Wholesale Power of the past three and the cost adjustment in Seller's Wholesale Power of the past three and the cost adjustment in Seller's Wholesale Power of the past three and the cost adjustment in Seller's Wholesale Power of the past three and the cost adjustment in Seller's Wholesale Power of the past three and the cost adjustment in Seller's Wholesale Power of the past three and the cost adjustment in Seller's Wholesale Power of the past three and the cost adjustment in Seller's Wholesale Power of the past three and the cost adjustment in Seller's Wholesale Power of the past three and the cost adjustment in Seller's Wholesale Power of the cost adjustment in Seller's Wholesale Power of the cost and the cost adjustment in Seller's Wholesale Power of the co	usted, provided the is adjusted in Seller's wholesale power all be adjusted for the cost adjustment per receding month. In case increased by O.1 mill per per percent of the cost in excess of 1.5 mills months in accordance (with)	Electronic Audients of Conference and Conference an	
DATE OF ISSUE May 3T, 1978 DATE	E EFFECTIVE May 17,	1978 .	
ISSUED EXAMINED DELLA TITLE	de de la companya de la del magnica de la companya		
Issued by authority of an Order of the Pu Case No. 6974 dated May 31,	iblic Service Commiss	ion of Ky. :	

For All Areas Served Form for filing Rate Schedules Community, Town or City P.S.C. NO. 8 6th Revision SHEET NO. 6

Clark Rural Electric Cooperative Corporation Name of Issuing Corporation

CANCELLING P.S.C. NO.

5th Revision SHEET NO. 6

## CLASSIFICATION OF SERVICE SCHEDULE B-1

COMMERCIAL AND INDUSTRIAL LIGHTING AND POWER SERVICE

RATE PER UNIT

#### TEMPORARY SERVICE

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

(No Change)

#### TERMS OF PAYMENT

The above charges are net, the gross being five percent higher on the first \$27.70 and two percent on the remainder of the bill. In the event the current monthly bill is not paid within ten days from the date of the bill, the gross charges shall apply.

(I)

GHESKED
PUBLIC SERVICE COMMISSION

DATE OF ISSUE DATE EFFECTIVE May 13, 1978 CACA TITLE President & General Manager Issued by authority of an Order of the Public Service Commission of Ky. i

dated May 31, 1978 Case No. 6974

		a
Form for filing Rate Schedules	For All Areas Serve	
	Community, To	wn or City
	P.S.C. NO. 8	
	6th Revision SE	EET NO. 7
Clark Rural Electric Cooperative Corporation	CANCELLING P.S.C.	NO7
Name of Issuing Corporation	5th Revision SI	HEET NO. 7
CLASSIFICATION O	OF SERVICE	
		RATE
SCHEDULE E, SERVICE TO SCHOOLS, CHURCHES, AND CO	OMMUNITY HALLS	PER UNIT
APPLICABILITY		4 PLOTON TO THE PROPERTY OF TH
Applicable to schools, churches, and community hal to the established rules and regulations of the Se	3	-
CHARACTER OF SERVICE		C-41.
Single-Phase, 60 cycles, at available secondary vo	oltages.	(No Change)
MONTHLY RATE		
First 25 KWH (Minimum Bill) Next 25 KWH Next 50 KWH	\$2.84 .0690 per KWH .0524 per KWH	A COMPANY
Next 900 KWH Next 1,000 KWH Over 2,000 KWH	.0330 per KWH .0275 per KWH .0192 per KWH	(IE)
MINIMUM MONTHLY CHARGE		
The minimum monthly charge shall be \$2.84.		( <b>E</b> )
FUEL ADJUSTMENT CHARGE		
The above rate may be increased by 0.1 mill per ki 0.1 mill or major fraction thereof by which Seller wholesale is adjusted for fuel cost in excess of 1 hour for the average of the past three months in a cost adjustment in Seller's Wholesale Power Contra	's purchased power at 1.5 mills per kilowatt accordange with a fuel	
THE OF TERMS No. 21 ADTO DA	TE EFFECTIVE May 17.	1070
DATE OF ISSUE May 31, 1978 DA	TE EFFECTIVE May 17,	19/8

NATAL OF	د (سفیاص	July May 3	1,/13/9			9 tm 2000 mg 2000		11dy 17, 1970		المتعدد
ISSUED	B	Small	D	tyis	ez TI	CLE P	resident & G	eneral Manager	and the state of t	
Issued Case No	by a	Name of Cauthority 6974		Order ated _	of tho			Commission o	f Ky.	i

Form for filing Rate Schedules	For All Areas Served		
	Community, Tov	n or City	
	P.S.C. NO. 8		
	6th Revision SH	EET NO. 8	
Clark Rural Electric Cooperative Corporation	CANCELLING P.S.C.	NO. 7	
Name of Issuing Corporation .	5th Revision SHI	EET NO. 8	
CLASSIFICATION OF S	ERVICE	The state of the s	
SCHEDULE E, SERVICE TO SHCOOLS, CHURCHES, AND COMM	UNITY HALLS	RATE PER UNIT	
TERMS OF PAYMENT			
The above charges are net, the gross being five percevent the current monthly bill is not paid within te date of the bill, the gross charges shall apply.		(No Charge)	
	10/76		
是1.50g 1922 正是由2.50 年 1 年 1 年 1 年 1 年 1 年 1 年 1 年 1 年 1 年	CHECKED PUBLIC SERVICE COMMISSION		
	JUL 6 1978		
	DY ENGINEERING DIVISION		
DATE OF ISSUE May 31, 1978 DATE I	EFFECTIVE May 17, 1	978	
ISSUED BESIMUS DRESSON TITLE	President & General Mana	iger	
Name of Officer Issued by authority of an Order of the Publicase No. 6974 dated May 31, 197		lop of Ky. i	

rm for filing Rate So	nuearitoa	For All Areas Ser Community, To	
		P.S.C. NO.	_
		Control of the contro	
		4th Revision S	Contractor:
lark Rural Electric Coopera		CANCELLING P.S.C	. NO
	•	3rd Revision S	HEET NO.
	CLASSIFICATION OF SCHEDULE SL-3		
PC constraint in a committee that is the reserved and a which is upon the region of the filled rings and requires in a grand	STREET LIGHTING SERVI		RATE PER UNIT
AVAILABILITY	STREET STORT TO OBEVI	OL	FER ONL.
West distribution of the control of			
Available to towns and vil dusk to dawn.	lages for controlled mo	ultiple street lighting fro	om (No Change
BASE RATE PER LAMP PER YEA	R		
THE TEN TEN TEN	Bare Lamp	Luminaire	
Lamp Size	with Reflector	with Bracket Attachment	
		to Wooden Pole	
100 Watt-Incandescent	\$25.45		
150 Watt-Incandescent	30.45	<u></u>	
200 Watt-Incandescent	35.45	\$41.25	
300 Watt-Incandescent		49.85	4
175 Watt-Mercury Vapor		37.65	( <b>I</b> E)
400 Watt-Mercury Vapor	nee man	75,30	
CONDITIONS OF SERVICE		11.20	
CONDITIONS OF SERVICE		( (0 ( 60	en-transfers
1. Street-lighting equipme	ent including lamps, fi	ixtures, time-switch and	
the necessary street-1:	ighting circuits, trans	sformers and additional	and the second s
guys and fittings will	be furnished by the Co	poperative.	(No Change
2. The above charges are 1	net, the gross being fi	ive percent (5%) higher.	
In the event the curren	nt monthly bill is not	paid within ten (10)	(No Change
days from the date of	the bill, the gross cha	arges shall apply.	
		CHECKED	ACCEPTAGE OF THE PROPERTY OF T
		PUBLIC SERVICE COMMISSION	
		.1111 6 1978	
		JUL 6 1978	Total Company
		MA	2
		Management of the state of the	
		ENGINEERING DIVISION	₹ ∰

ISSUED BY May 31, 1978

ISSUED BY May 31, 1978

Figure 1978

Title President & General Manager

Name of Officer

Title President & General Manager

Total President & General Manager

Name of Officer

May 31, 1978

Total President & General Manager

Name of Officer

May 31, 1978

Total President & General Manager

Name of Officer

May 31, 1978

		٠
Form for filing Rate Schedules	For All Areas Serv	
	Community, Tov	•
	British State Control of the S	
	4th Revision SHI	
Clark Rural Electric Cooperative Corporation	CANCELLING P.S.C.	NO. 7
	3rd Revision SIII	EET NO. 11
CLASSIFICATION OF SI SCHEDULE LP	ERVICE	
LARGE POWER SERVICE		RATE PER UNIT
APPLICABILITY		
Applicable to all consumers for all uses subject to of the Seller.	the established rules	(No Change)
CHARACTER OF SERVICE		
Three-phase, 60 cycles, at available standard voltag	(No Change)	
MONTHLY RATE		
Demand Charge: First 50 KW or less of billing dema Over 50 KW of billing demand \$1.66		(IK)
Energy Charge:		
First 50 KWH of billing demand Next 100 KWH of billing demand All Remaining KWH	<pre>\$ .0313 per KWH .0203 per KWH .0147 per KWH</pre>	(IE)
POWER FACTOR ADJUSTMENT		
The consumer agrees to maintain unity power factor a cable. The measured demand will be adjusted for conmore of measured demand to correct for average power 90%, and may be so adjusted for other consumers if a deems necessary. Such adjustments will be made by i measured demand 1% for each 1% by which the average than 90% lagging.	sumers with 50 KW or factors lower than no when the Seller ncreasing the	(No Change)
District Control of the Control of t	JUL 6 1978  UCL  ENGINEERING DIVISION	

DATE OF ISSUE, May 31, 1978	DATE EFFECTIVE May 17, 1978
ISSUED BY Smly She	Seneral Manager
Name of Officer	
	er of the Public Service Commission of Ky. i
Case No. 6974 dated	May 31, 1978

		w
Form for filing Rate Schedulos	For All Areas Served Community, Town or City	
	P.S.C. NO. 8	
	4th Revision SHEET NO. 1	2
Clark Rural Electric Cooperative Corporation	CANCELLING P.S.C. NO.	7
Pame of Issuing Corporation	3rd Revision SHEET NO. 1	_2
CLASSIFICATION OF SI SCHEDULE LP	LRVICE	effections of
LARGE POWER SERVICE	RATE PER UNIT	
DETERMINATION OF BILLING DEMAND		
The billing demand shall be the maximum kilowatt demather the consumer for any period of fifteen minutes during the bill is rendered, as indicated or recorded by a adjusted for power factor as provided.	g the month for which (No Chang	;e)
FUEL COST ADJUSTMENT CHARGE		
In case the rate under which Seller purchases power adjusted in accordance with a fuel cost adjustment purchases wholesale power contract, the foregoing energy charge each month by the same amount per KWH as the fuel cost	rovision in Seller's (No Chang es shall be adjusted st adjustment per	;e)
MINIMUM MONTHLY CHARGE		
The minimum monthly charge shall be the highest one charges as determined for the consumer in question:  1. The minimum monthly charge specified in the service.  2. The demand charge.		;e)
3. A charge of \$72.05.	JUL 6 1978 (E)	
MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE	ENGINEERING DIVISION	
Consumers requiring service only during certain season be billed under the above schedule plus 25 percent and charge shall not apply. There shall be a minimum and to assure adequate compensation for the facilities in the consumer, but in no case less than \$23.26 per killed demand established during the year.	nd the minimum monthly nual charge sufficient nstalled to serve	

DATE OF IS	SSUZ May 31,	1978	_ DATE EFFEC	CTIVE	May 17, 1978		
ISSUED <del>-BY</del>	Hanle D	Dhusen	TITLE Pre	esident &	General Manager		
/	Name of Olly	icon (			1		
Jusuod by	authority of	an Order of	the Public S	Gervica (	Commission of	Ку.	ţ
Case No.	6974	dated	May 31, 1978		, G.		
			4				

Form for filing Rate Schedules  Clark Rural Electric Cooperative Corporation Name of Issuing Corporation	CANCELLING P.S.C.	ET NO. 13
CLASSIFICATION OF SE SCHEDULE LP	RVICE	
LARGE POWER SERVICE		RATE PER UNIT
I. Delivery Point. If service is furnished at the delivery point shall be the metering point unless in the contract for service. All wiring, pole lines equipment on the load side of the delivery point shall maintained by the consumer. If service is furnished line voltage the delivery point shall be the point of Seller's primary line to consumer's transformer structure specified in the contract for service. All wiring, pelectric equipment (except metering equipment) on the delivery point shall be owned and maintained by the contract of the percent shall apply to the charges. The Seller shall have the option of metering voltage and adding the estimated transformer losses thours and kilowatt demand.	s otherwise specified and other electric and other electric and be owned and at Seller's primary attachment of attribution at secondary distribution and at secondary	(No Change) (No Change)
TERMS OF PAYMENT  The above charges are net, the gross being five perce first \$27.70 and two percent on the remainder of the the current monthly bill is not paid within ten days bill, the gross charges shall apply.	bill. In the event	CIE)

DATE OF	ISS#	May 31,	1978	DATE E	FFECTIVE	May 17, 1978	4
ISSUED I	Elmi	1000	user (			neral Manager	
i Lbourett	Namo	01/0/11	on Order o				of Kv.
Case No.	. 6974		dated	May 31, 197	78	Commission	O

Form for filing Rate Schedules	For All Areas S	Served
	Community,	Town or City
	P.S.C. NO.	8
	4th Revision	SHEET NO. 16
Clark Rural Electric Cooperative Corporation	CANCELLING P.S.	.C. NO. 7
name of issuing corporation	3rd Revision	(Description La
CLASSIFICATION OF ST		and the second s
SCHEDULE LPR		RATE
APPLICABILITY		PER UNIT
Applicable to all commercial and industrial consumers whose kilowatt demand exceeds 500 KW. An agreement power shall be executed by the consumer for service.	for purchase of	(No Change)
CHARACTER OF SERVICE		
Three-phase, 60 cycles, at available standard voltage	es.	(No Change)
MONTHLY RATE		
Demand Charge: First 500 KW or less of billing demand Over 500 KW of billing demand @ \$1.6		(IE)
Energy Charge:		
Next       6,500 KWH       .00         Next       140,000 KWH       .00         Next       200,000 KWH       .00         Next       400,000 KWH       .00         Next       550,000 KWH       .00         Over       1,300,000 KWH       .00	280 per KWH 192 per KWH 147 per KWH 120 per KWH 109 per KWH 097 per KWH	(H)
	g the month for	(No Change)
Electrical Control of the Control of	JUL 6 1978  JUL  ENGINEERING NURSION	
DATE OF ISSUE May 31, 1978 DATE EFFECTIVE May 17, 1978		
ISSUED BY MULL O heegen TITLE	President & General	Manager
Name of Officer  Issued by authority of an Order of the Public Service Commission of Ky.  Case No. 6974 dated May 31, 1978		

Form for filing Rate Schedules	For All Areas Se	rved Town or City
	P.S.C. NO.	8
	4th Revision	SHEET NO. 17
Clark Rural Electric Cooperative Corporation	CANCELLING P.S.	Committee Control of the Control of
Yame of Issuing Corporation		SHEET NO. 17
CLASSIFICATION OF SE	ERVICE	
SCHEDULE LPR		RATE PER UNIT
POWER FACTOR ADJUSTMENT		
The consumer agrees to maintain unity power factor as The measured demand will be adjusted for consumers wi measured demand to correct for average power factors may be so adjusted for other consumers if and when th necessary. Such adjustments will be made by increasi demand 1% for each 1% by which the average power fact lagging.	th 50 KW or more of lower than 90%, and se Seller deems ng the measured	le. (No Change)
MINIMUM MONTHLY CHARGE		
The minimum monthly charge shall be the highest one o as determined for the consumer in question:	f the following char	ges (No Change)
1. The minimum monthly charge specified in the service.	contract for	
2. The demand charge.		(DE)
3. A charge of \$775.35.	(10/28	
MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE	· ·	
Consumers requiring service only during certain seaso be billed under the above schedule plus 25 percent an monthly charge shall not apply. There shall be a min sufficient to assure adequate compensation for the fato serve the consumer, but in no case less than \$23.2 maximum demand established during the year.	d the minimum imum annual charge cilities installed	
	JUL 6 1978  WENGINEERING DIVISION	
DATE OF ISSUE May 31, 1978 DATE D	FFECTIVE May	17, 1978
ISSUED BESTAND Dhysoen TITLE President & General Manager		
Name of Officer  fusued by authority of an Order of the field  0.10 No. 6974 dated May 31, 1	le Service Commi 978	ission of Ky.

For

rm for filing Rate Schedules	For All Areas Served	*
	P.S.C. NO. 8	
	4th Revision SHE	eet no. 18
ark Rural Electric Cooperative Corporation	CANCELLING P.S.C.	NO. 7
do of faring corporation	3rd Revision SIII	EET NO. 18
CLASSIFICATION OF	SERVICE	
SCHEDULE LPR		RATE PER UNIT
SERVICE PROVISIONS		
1. Delivery Point. If the service is furnity voltage, the delivery point shall be the metering wise specified in the contract for service. All other electric equipment on the load side of the owned and maintained by the consumer. If service primary line voltage the delivery point shall be of Seller's primary line to consumer's transformative specified in the contract for service. All other electric equipment (except metering equipment delivery point shall be owned and maintained	g point unless other— wiring, pole lines and delivery point shall be e is furnished at Seller's the point of attachment er structure unless other— wiring, pole lines and ent) on the load side of	(No Change)
2. Primary Service. If service is furnished tribution voltage, a discount of five percent shall energy charges. The Seller shall have the operation of secondary voltage and adding the estimated transmetered kilowatt hours and kilowatt demand.	all apply to the demand ption of metering at	(No Change)
FUEL COST ADJUSTMENT CHARGE	(10/78	To the second se
In case the rate under which Seller purchases por adjusted in accordance with a fuel cost adjustmen wholesale power contract, the foregoing energy cl	wer at wholesale is nt provision in Seller's	(No Change)

each month by the same amount per KWH as the fuel cost adjustment per KWH in Seller's wholesale power bill for the next preceding month.

#### TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the the bill.

(No Change)

DATE EFFECTIVE May 17, 1978 DATE OF ISSUE

TITLE President & General Manager

Name of Officer
Issued by authority of an Order of the Public Service Commission of Ky. i Case No. May 31, 1978 dated

Form for	filing Rate Schedules	For All Areas Community.	Served Town or City
		P.S.C. NO.	-
Clark Rura	l Electric Cooperative Corporation	2nd Revision	
	Issuing Corporation	CANCELLING P.S	
		1st Revision	SHEET NO. 19
- a - anggaraga ang dikini manin ang dikini mina pan	CLASSIFICATION OF S	SERVICE	
	OUTDOOR LIGHTING - SECURI	TY LIGHTS	PER UNIT
AVAILAB	ILITY		
	le to all consumers of the Cooperative for dg in close proximity to existing overhead se		(No Change)
	RATE PER LIGHT PER MONTH		
	Mercury Vapor Lamp 175 Watt	\$3.65 Per Month	<b>(T</b> E)
CONDITIO	ONS OF SERVICE		
1.	The Cooperative shall furnish, install, op- the outdoor lighting equipment including 1. bracket attachment and control device on a pole.	amp, luminaire,	(No Change)
2.	The lighting equipment shall remain the procedure to Cooperative. The Consumer shall protect to ment from deliberate damage.		(No Change)
3.	The Consumer shall allow authorized representative to enter upon the Consumer's perfect trees and shrubs as necessary for maintenant equipment and for removal of lighting equipment and service under this schedule	remises and to trim nce of the lighting pment)upon	(No Change)
4.	The Cooperative and the Consumer shall exect for service under this schedule for a perion one year.	cute an agreement od of not less than UBLIC SERVICE COMMISSION  JUL 6 1978	(No Change)
DATE OF 1	ISSUE May 31, 1978 DATE	ENGINEERING DIVISION May	17, 1978
ISSUED <b>Z</b>	The Dolesson TITLE	President & General	ر ماهای در ماهای در این این این این در
	Name of Officer authority of an Order of the Pub		taran da manan a da da manan ang manang manang manan da man da ang manan da manan da man da man da man da man d
Onde No.	6974 dated May 31, 197	78	

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Form for filing Rate Schedules	For All areas services Community, Your	
	P.S.C. NO. 6	
	4th Revised SII	EET NO. 1
Clark Rural Electric Cooperative Corporation	CANCELLING P.S.C.NO	•5
Name of Issuing Corporation .	3rd Revised SH	EET NO. 1
CLASSIFICATION OF SER	VICE	
Schedule A; Farm and Home Service		RATE PER UNIT
APPLICABILITY		
Applicable to all residential consumers for all uses established rules and regulations of the Seller.	subject to the	(No Change)
CHARACTER OF SERVICE		
Single-Phase, 60 cycles, at available secondary volta	nges.	
MONTHLY RATE	C7/78	
·	imum Bi411	
<i>,</i>		(I)
Next 100 KWH .0223 per	KWH ECKED	
Next 1,300 KWH .0193 per Over 1,500 KWH .0163 per	KWHERVICE COMMISSION	
	AUG 8 1975	
MINIMUM MONTHLY CHARGE	Tan-	
The minimum monthly charge shall be \$2.56.	EN MLERING DIVISION	(I)
FUEL ADJUSTMENT CHARGES	To the state of th	
The above rate may be increased by 0.1 mill per kilow		
mill or major fraction thereof by which Seller's pure sale is adjusted for fuel cost in excess of 1.5 mills		(No Change)
the average of the past three months in accordance wi	-	
ment in Seller's wholesale power contract.		
TERMS OF PAYMENT	(59) 1.3-1 To +1	
The above charges are net, the gross being five perce event the current monthly bill is not paid within ten date of the bill, the gross charges will apply.		(No Change)
DATE OF ISSUE July 23, 1975 DATE EF	FECTIVE August 1, 197	4
	400 CONTRACTOR	Ť
ISSUED BY Name of Officer TITLE Manager		
Issued by authority of an Order of the Public Case No. 6179 dated July 23, 1975	Service Commission	of Ky. in

Form for filing Rate Schedules	For All Areas Server Community, Your	
	P.S.C. NO. 6	
	4th Revised SI	EET NO. 4
Clark Rural Electric Cooperative Corporation	CANCELLING P.S.C.NO	). <u> </u>
Tame of Issuing Corporation	3rd Revision SH	EET NO. 4
CLASSIFICATION OF STATES OF SCHEDULE B-1	ERVICE	
COMMERCIAL AND INDUSTRIAL LIGHTI	NG AND POWER SERVICE	RATE PER UNIT
APPLICABILITY		i. N
Applicable to all commercial, industrial, and three- for all uses subject to the established rules and ro		(No Change)
Single-phase and three-phase, 60 cycles, at available	le secondary voltages.	(No Change)
MONTHLY RATE	to been day, voltages.	
Demand Charge: First 10 kilowatt of billing demand Over 10 kilowatt of billing demand,		
Energy Charge:	. 7/28	
Next 20 KWH .0648 pe	ė.	(1)
DETERMINATION OF BILLING DEMAND	Jul.	
The billing demand shall be the maximum kilowatt der consumer for any period of fifteen minutes during the bill is rendered, as indicated or recorded by a dema for power factor as provided below.	he month for which the	(No Change)
POWER FACTOR ADJUSTMENT		
The consumer agrees to maintain unity power factor a cable. The measured demand will be adjusted for commore of measured demand to correct for average power 90% and may be so adjusted for other consumers if an	nsumers with 50 KW or r factors lower than	(No Change)
ATE OF ISSUE July/23, 1975 DATE	EFFECTIVE August 1, 197	75

ISSUED BY Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6179 dated July 23, 1975

# For All Areas Served Community, Yown or City Form for filing Rate Schedules P.S.C. NO. 6 4th Revision SHEET NO. 5 Clark Rural Electric Cooperative Corporation CANCELLING P.S.C.NO. 4 Name of Issuing Corporation 3rd Revision SHEET NO. 5 CLASSIFICATION OF SERVICE SCHEDULE B-1 RATE COMMERCIAL AND INDUSTRIAL LIGHTING AND POWER SERVICE PER UNIT POWER FACTOR ADJUSTMENT - CONTINUED deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% (No Change) lagging. MINIMUM MONTHLY CHARGE The minimum monthly charge shall be \$5.18 for single-phase service and \$15.00 for three-phase service. (I) MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE Consumers requiring service only during certain seasons of the year shall be billed under the above schedule plus 25 percent and the minimum monthly charge shall not apply. There shall be a minimum annual charge sufficient to assure adequate compensation for the facilities installed to serve the (No Change) consumer, but in no case less than \$75.00 per year for single-phase service and \$225.00 per year for three-phase service nor less than \$21.00 per kilowatt of maximum demand established during the year. FUEL COST ADJUSTMENT CHARGE In case the consumer's billing demand for the current month exceeds ten kilowatts, the foregoing energy charge shall be adjusted, provided the rate under which Seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision in Seller's wholesale power contract. In such case foregoing energy charges shall be adjusted for the current month by the same amount per KWH as the fuel cost adjustment per (No Change) KWH in Seller's wholesale power bill for the next preceding month. In case there is no demand charge, the monthly rate may be increased by 0.1 mill per kilowatt hour for each 0.1 mill or major fraction thereof by which Seller's purchased power at wholesale is adjusted for fuel cost in excess of 1.5 mills per kilowatt hour for the average of the past three months in accordance with a fuel cost adjustment in Seller's Wholesale Power Contract. DATE EFFECTIVE August 1, 1975 DATE OF ISSUE July 23, 1975

Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6179 dated July 23, 1975

TITLE

Form for filing Rate Schedules	For All Areas Served	
	Community, Town	or City
	P.S.C. NO. 6	der committee er alle dessittelijken de staten jegen per de digestaangele en geread.
	4th Revision SH	EET NO. 6
Clark Rural Electric Cooperative Corporation Name of Issuing Corporation	CANCELLING P.S.C.NO	,4
Name of issuing corporation	3rd Revision SH	EET NO. 6
CLASSIFICATION	I OF SERVICE	
SCHEDULE		
COMMERCIAL AND INDUSTRIAL LIGHT	ING AND POWER SERVICE	RATE PER UNIT
TEMPORARY SERVICE		
Temporary service shall be supplied in accordance except that the consumer shall pay in additionable the total cost of connecting and disconnection materials returned to stock. A deposit, in the full amount of the estimated bill for service connection and disconnection.	on to the foregoing charges ng service less the value of advance, may be required of	(No Change
TERMS OF PAYMENT		
The above charges are net, the gross being f first \$25.00 and two percent on the remainde the current monthly bill is not paid within the bill, the gross charges shall apply.	r of the bill. In the event	(No Change
	THE STATE CONSISSION	
	AUG 3 1975  AUG BUVENT	
DATE OF ISSUE July 23, 1975/	DATE EFFECTIVE August 1, 197	5
	TITLE Manager	
Name of Officer Issued by authority of an Order of the Case No. 6179 dated July 23, 1		of Ky. in

## F

Form for filing Rate Schedules	For All Areas Served Community, Town or City
	P.S.C. NO. 6
	4th Revision SHEET NO. 7
Clark Rural Electric Cooperative Corporation	CANCELLING P.S.C.NO. 4
Name of Issuing Corporation	3rd Revision SHEET NO. 7

CLASSIFICATION OF SERVICE	
SCHEDULE E, SERVICE TO SCHOOLS, CHURCHES, AND COMMUNITY HALLS	RATE PER UNIT
APPLICABILITY	y y
Applicable to schools, churches, and community halls for all uses subject to the established rules and regulations of the Seller.	
CHARACTER OF SERVICE	
Single-Phase, 60 cycles, at available secondary voltages.	(No Change)
MONTHLY RATE	
First 25 KWH \$2.56 Minimum Bill Next 25 KWH .0623 per KWH Next 50 KWH .0473 per KWH Next 900 KWH .0298 per KWH Next 1,000 KWH .0248 per KWH Over 2,000 KWH .0173 per KWH	(I) .
MINIMUM MONTHLY CHARGE  The minimum monthly charge shall be \$2.56.  FUEL ADJUSTMENT CHARGE	(1)
The above rate may be increased by 0.1 mill per kilowatt hour for each 0.1 mill or major fraction thereof by which Seller's purchased power at wholesale is adjusted for fuel cost in excess of 1.5 mills per kilowatt hour for the average of the past three months in accordance with a fuel cost adjustment in Seller's Wholesale Power Contract.	(NO Change)
DATE OF ISSUE July 23, 1975, DATE EFFECTIVE August 1, 1	<u> </u>

husan title

Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6179 dated July 23, 1975

Form for filing Rate Sch	nedules	Sch	Rate	filing	1	for	Form
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ISSUED BY

For	All Areas	Served		
Co	mmunity,	Town or	City	
P.S.C.	NO.	6	11	
4th Re	vision	SHEET	NO.	8
CANCEL	LING P.E	.C.NO	4	\$ \{ \}
3rd Re	vision	SHEET	NO.	8

Clark Rural Electric Cooperative Corporation
Name of Issuing Corporation

	a.
CLASSIFICATION OF SERVICE	
SCHEDULE E, SERVICE TO SCHOOLS, CHURCHES, AND COMMUNITY HALLS	RATE PER UNIT
TERMS OF PAYMENT	
The above charges are net, the gross being five percent higher; in the event the current monthly bill is not paid within ten days from the date of the bill, the gross charges shall apply.	(No Change)
7/28	
PUBLIC SCHARE COMMISSION	
Ale 2075.  LNG/LMG DVIDEN	
DATE OF ISSUE <sub>7</sub> July 23.4.1975 // DATE EFFECTIVE August 1, 197	5

isself TITLE

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6179 dated July 23, 1975

Form for filing Rate Schedules	For All Areas Serv	
	• ,	
	P.S.C. NO. 6	
	2nd Revised SH	EET NO. 9
Clark Rural Electric Cooperative Corporation	CANCELLING P.S.C.NO	. 3
Name of Issuing Corporation	1st Revised SH	EET NO. 9
CLASSIFICATION OF SER	VICE	
STREET LIGHTING SERVI	CE	RATE PER UNIT
AVAILABILITY  Available to towns and villages for controlled multip dusk to dawn.	le street lighting from	(No Change)
BASE RATE PER LAMP PER YEAR		- - - - -
Dave Temp	Luminaire	
Lamp Size Bare Lamp with Reflector	ith Bracket Attachment to Wooden Pole	
100 Watt - Incandescent	\$37.25 \$45.00 \$34.00 \$68.00	(1)
1. Street-lighting equipment including lamps, fixtur the necessary street-lighting circuits, transform and fittings will be furnished by the Cooperative	ers and additional guys	(No Change)
	within ten (10) days 1 apply.	(No Change)
· Variable and the second of t	C SERVICE CONTAINSSION  AND STORY  AND STORY	
DATE OF ISSUE, July 23, 1975 DATE EF	FECTIVE August 1, 197	5
ISSUED EN SMILLE TITLE	Manager	
Name of Officer Issued by authority of an Order of the Public Case No. 6179 dated July 23, 1975	Service Commission	of Ky. in

ISSUED BY

Case No.

6179

For	All Areas		\$
_C	community,	Town or	City
P.S.C	. NO.	6	
2nd Re	evision	SHEET	NO. 11
CANCE	LLING P.S	C.C.NO	3
lst Re	evision	SHEET	NO. 11

Clark Rural Electric Cooperative Corporation Name of Issuing Corporation

CLASSIFICATION OF SERVICE SCHEDULE LP RATE PER UNIT LARGE POWER SERVICE APPLICABILITY Applicable to all consumers for all uses subject to the established rules of the Seller. (NO Change) CHARACTER OF SERVICE Three-phase, 60 cycles, at available standard voltages. (No Change) MONTHLY RATE Demand Charge: First 50 KW or less of billing demand for \$75.00 (I) Over 50 KW of billing demand @ \$1.50 per KW Energy Charge: 50 KWH of billing demand \$ .0283 per KWH (I) 100 KWH of billing demand Next .0183 per KWH .0133 per KWH All Remaining KWH POWER FACTOR ADJUSTMENT The consumer agrees to maintain unity power factor as nearly as practicable. The measured demand will be adjusted for consumers with 50 KW or more of measured demand to correct for average power factors lower than 90%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 90% lagging. PHILLIC SCHOOL OF MUSSION DATE EFFECTIVE DATE OF ISSUE August 1, July 23

TITLE

Issued by authority of an Order of the Public Service Commission of Ky. in

July 23, 1975

dated

# For All Areas Served Form for filing Rate Schedules Community, Town or City P.S.C. NO. 2nd Revision SHEET NO. 12 Clark Rural Electric Cooperative Corporation CANCELLING P.S.C.NO. Name of Issuing Corporation 1st Revision SHEET NO.12 CLASSIFICATION OF SERVICE SCHEDULE LP RATE LARGE POWER SERVICE PER UNIT DETERMINATION OF BILLING DEMAND The billing demand shall be the maximum kilowatt demand established by (No Change) the consumer for any period of fifteen minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided. FUEL COST ADJUSTMENT CHARGE In case the rate under which Seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision in Seller's (No Change) wholesale power contract, the foregoing energy charges shall be adjusted each month by the same amount per KWH as the fuel cost adjustment per KWH in Seller's wholesale power bill for the next preceding month. MINIMUM MONTHLY CHARGE The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question; (No Change) 1. The minimum monthly charge specified in the confract for service. 2. The demand Charge. PUBLIC SERVICE COMMISSION 3. A charge of \$70.00. MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE Consumers requiring service only during certain seasons of the year shall be billed under the above schedule plus 25 percent and the minimum monthly (No Change) charge shall not apply. There shall be a minimum annual charge sufficient to assure adequate compensation for the facilities installed to serve the consumer, but in no case less than \$21.00 per kilowatt of maximum demand established during the year. DATE EFFECTIVE August 1, 1975 DATE OF ISSUE July 23, 1975

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 6179 dated July 23, 1975

TITLE

ISSUED BY

Case No.

For All Areas Served
Community, Yown or City P.S.C. NO. 6 2nd Revision SHEET NO. 13 CANCELLING P.S.C.NO. 3

Clark Rural Electric Cooperative Corporation

Name of Issuing Corporation

	ET NO. 13
CLASSIFICATION OF SERVICE SCHEDULE LP	
	RATE PER UNIT
SERVICE PROVISIONS  1. Delivery Point. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified	-
in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at Seller's primary line voltage the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.	(No Change)
2. Primary Service. If service is furnished at primary distribution voltage, a discount of ten percent shall apply to the demand and energy charges. The Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt hours and kilowatt demand.	(No Change)
TERMS OF PAYMENT  The above charges are net, the gross being five percent/higher on the	
first \$25.00 and two percent on the remainder of the bill. In the event the current monthly bill is not paid within ten days from the date of the bill, the gross charges shall apply.	(No Change)
DATE OF ISSUE July 23, A975 / DATE EFFECTIVE August 1, 19	7.5

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in

6179 dated July 23, 1975

For	All Area			
	Community,	Town or	City	7
P.S.	C. NO.	6		
2nd	Revision	SHEET	NO	16
CANC	ELLING P.S	E.C.NO	3	
		SHEET		

Clark Rural Electric Cooperative Corporation Name of Issuing Corporation

Name of Officer

dated July 23, 1975

Case No. 6179

APPLICABILITY  Applicable to all commercial and industrial consumers, for all uses, whose kilowatt demand exceeds 500 kW. An agreement for purchase of power shall be executed by the consumer for service.  CHARACTER OF SERVICE  Three-phase, 60 cycles, at available standard voltages.  MONTHLY RATE  Demand Charge: First 500 kW or less of billing demand for \$775.00 over 500 kW of billing demand @ \$1.50 per kW  Energy Charge:  First 3,500 kWH Next 6,500 kWH Next 1440,000 kWH Next 1440,000 kWH Next 200,000 kWH Next 400,000 kWH Next 400,000 kWH Next 550,000 kWH Next 550,000 kWH Next 550,000 kWH The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen minutes during the month for	CLASSIFICATION OF SERVICE		
Applicable to all commercial and industrial consumers, for all uses, whose kilowatt demand exceeds 500 KW. An agreement for purchase of power shall be executed by the consumer for service.  CHARACTER OF SERVICE  Three-phase, 60 cycles, at available standard voltages.  MONTHLY RATE  Demand Charge: First 500 KW or less of billing demand for \$775.00 over 500 KW of billing demand @ \$1.50 per KW -  Energy Charge:  First 3,500 KWH Next 6,500 KWH Next 140,000 KWH Next 140,000 KWH Next 200,000 KWH Next 400,000 KWH Next 400,000 KWH Next 550,000 KWH Next 550,000 KWH Next 550,000 KWH Next 550,000 KWH The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter  (No	RATE PER UNIT	SCHEDULE LPR	
whose kilowatt demand exceeds 500 kW. An agreement for purchase of power shall be executed by the consumer for service.  CHARACTER OF SERVICE  Three-phase, 60 cycles, at available standard voltages.  MONTHLY RATE  Demand Charge: First 500 kW or less of billing demand for \$775.00 over 500 kW of billing demand @ \$1.50 per kW  Energy Charge:  First 3,500 kWH Next 6,500 kWH Next 140,000 kWH Next 200,000 kWH Next 200,000 kWH Next 400,000 kWH Next 550,000 kWH Next 550,000 kWH Over 1,300,000 kWH  DETERMINATION OF BILLING DEMAND  The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter  (No		APPLICABILITY	
Three-phase, 60 cycles, at available standard voltages.  MONTHLY RATE  Demand Charge: First 500 kW or less of billing demand for \$775.00 Over 500 kW of billing demand @ \$1.50 per kW  Energy Charge:  First 3,500 kWH Next 6,500 kWH Next 140,000 kWH Next 200,000 kWH Next 200,000 kWH Next 400,000 kWH Next 400,000 kWH Next 550,000 kWH Over 1,300,000 kWH  DETERMINATION OF BILLING DEMAND  The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter (No	(No Change	whose kilowatt demand exceeds 500 KW. An agreement for purchase of	
MONTHLY RATE  Demand Charge: First 500 KW or less of billing demand for \$775.00 Over 500 KW of billing demand @ \$1.50 per KW  Energy Charge:  First 3,500 KWH Next 6,500 KWH Next 140,000 KWH Next 200,000 KWH Next 200,000 KWH Next 400,000 KWH Next 400,000 KWH Next 550,000 KWH Over 1,300,000 KWH  DETERMINATION OF BILLING DEMAND  The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter (No	•	CHARACTER OF SERVICE	
Demand Charge: First 500 kW or less of billing demand for \$775.00  Over 500 kW of billing demand @ \$1.50 per kW  Energy Charge:  First 3,500 kWH  Next 6,500 kWH  Next 140,000 kWH  Next 200,000 kWH  Next 400,000 kWH  Next 550,000 kWH  Over 1,300,000 kWH  DETERMINATION OF BILLING DEMAND  The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter (No	(No Change	Three-phase, 60 cycles, at available standard voltages.	
Over 500 KW of billing demand @ \$1.50 per KW  Energy Charge:  First 3,500 KWH  Next 6,500 KWH  Next 140,000 KWH  Next 200,000 KWH  Next 400,000 KWH  Next 550,000 KWH  Over 1,300,000 KWH  DETERMINATION OF BILLING DEMAND  The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter (No		MONTHLY RATE	
First 3,500 KWH  Next 6,500 KWH  Next 140,000 KWH  Next 200,000 KWH  Next 400,000 KWH  Next 550,000 KWH  Over 1,300,000 KWH  DETERMINATION OF BILLING DEMAND  The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter (No	(I)		
Next 140,000 KWH Next 200,000 KWH Next 400,000 KWH Next 550,000 KWH Next 550,000 KWH Next 550,000 KWH  DETERMINATION OF BILLING DEMAND  The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter (No		Energy Charge:	
The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter (No	(1)	Next       6,500 KWH         Next       140,000 KWH         Next       200,000 KWH         Next       400,000 KWH         Next       550,000 KWH            1,73¢ per KWH         1.08¢ per KWH         98¢ per KWH         .88¢ per KWH	
	(No Change	The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter	
ATE OF ISSUE July 23/1975 DATE EFFECTIVE August 1, 1975		ATE OF ISSUE, July 23 1975 DATE EFFECTIVE August 1, 1975	

Issued by authority of an Order of the Public Service Commission of Ky. in

Form for filing Rate Schedules	For All Areas Serv	ed
	P.S.C. NO. 6	\$1.5 5.
	2nd Revision SI	
Clark Rural Electric Cooperative Corporation Name of Issuing Corporation	CANCELLING P.E.C.NO	ij.
name of issuing corporation .	1st Revision SH	IEET NO. 1
CLASSIFICATION OF SEI	RVICE	
SCHEDULE LPR		RATE PER UNIT
POWER FACTOR ADJUSTMENT		
The consumer agrees to maintain unity power factor a The measured demand will be adjusted for consumers we measured demand to correct for average power factors may be so adjusted for other consumers if and when to necessary. Such adjustments will be made by increas demand 1% for each 1% by which the average power factlagging.	rith 50 KW or more of 1 lower than 90%, and the Seller deems ling the measured	(No Change
MINIMUM MONTHLY CHARGE		
The minimum monthly charge shall be the highest one as determined for the consumer in question:	of the following charges	(No Change
1. The minimum monthly charge specified in the service.	contract for	
2. The demand charge.		
3. A charge of \$700.00.  MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE	// //	
Consumers requiring service only during certain seas be billed under the above schedule plus 25 percent a monthly charge shall not apply. There shall be a mi sufficient to assure adequate compensation for the f to serve the consumer, but in no case less than \$21. maximum demand established during the year.	nd the minimum nimum annual charge acilities installed	(No Change)
	AND 1975  Dy Club  EMANELISHE DISSUM	
DATE OF ISSUE July 23, 1975 DATE EF	FECTIVE August 1, 19	75
ISSUED BY Name of Officer TITLE	Manager	
Issued by authority of an Order of the Public Case No. 6179 dated July 23, 1975	Service Commission	of Ky. in

Form for filing Rate Schedules	For All Areas Serve	
	Community, Town	or City
	P.S.C. NO. 6	namen – in employe e d'high Million am aglang, any considerate agraement a
	2nd Revision SF	HEET NO. 18
Clark Rural Electric Cooperative Corporation	CANCELLING P.S.C.NO	),3
Name of Issuing Corporation	1st Revision SH	IEET NO. 18
CLASSIFICATION OF SE	RVICE	- American de la companya del companya del companya de la companya
SCHEDULE LPR		RATE PER UNIT
SERVICE PROVISIONS		
1. Delivery Point. If the service is furnished voltage, the delivery point shall be the metering powise specified in the contract for service. All wind other electric equipment on the load side of the delivered and maintained by the consumer. If service is primary line voltage the delivery point shall be the of Seller's primary line to consumer's transformer as specified in the contract for service. All wiring, electric equipment (except metering equipment) on the delivery point shall be owned and maintained by the	oint unless other- ring, pole lines and livery point shall be s furnished at Seller's e point of attachment structure unless otherwise pole lines and other ne load side of the	(No Change)
2. Primary Service. If service is furnished a tribution voltage, a discount of five percent shall and energy charges. The Seller shall have the optic secondary voltage and adding the estimated transform metered kilowatthours and kilowatt demand.  FUEL COST ADJUSTMENT CHARGE	apply to the demand on of metering at	(No Change
In case the rate under which Seller purchases power adjusted in accordance with a fuel cost adjustment wholesale power contract, the foregoing energy charge each month by the same amount per KWH as the fuel contract in Seller's wholesale power bill for the next process.	provision in Seller's ges shall be adjusted ost adjustment per receding month.	(No Change
The above charges are net and payable within ten day the bill.	ENGLY JAING BIVAGUN	(No Change
ISSUED BY SWEY July 23/1975 DATE ET	FFECTIVE August 1, 19	/ <sub>1</sub> 5
Name of Officer		
Issued by authority of an Order of the Public Case No. 6179 dated July 23, 1975	c Service Commission	or ky. in

For Entire Territory Served
Community, Town or City P.S.C. NO. 6 Original SHEET NO. 19 CANCELLING P.S.C.NO.

Clark Rural Electric Cooperative Corporation Name of Issuing Corporation

	S	HEET NO.
, ANNUAL MARINE MERCANING AND ANNUAL PROPERTY OF THE PROPERTY	CLASSIFICATION OF SERVICE	
OUTDOO	R LIGHTING - SECURITY LIGHTS	RATE PER UNIT
AVATLABT	LITY	
	ilable to all consumers of the Cooperative for dusk to dawn lighting in close proximity to existing overhead secondary	(No Change)
	RATE PER LIGHT PER MONTH	
	Mercury Vapor Lamp 175 Watt \$3.30 Per Month	(1)
CONDITION	NS OF SERVICE	
1.	The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, fuminaire, bracket attachment and control device on an existing secondary pole.	(No Change)
2.	The lighting equipment shall remain the property of the Cooperative. The Consumer shall protect the lighting equipment from deliberate damage.	(No Change)
3.	The Consumer shall allow authorized representatives of the Cooperative to enter upon the Consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this schedule.	(NO Change)
4.	The Cooperative and the Consumer shall execute an agreement for service under this schedule for a period of not less than one year.	(No Change)
TERMS OF	PAYMENT	
	Consumer's bill will be due on the first day of each month.	(No Change)
DATE OF IS	SSUE July 23, 1975 DATE EFFECTIVE August 1, 197	75
ISSUED SE	Name of Officer TITLE Manager	er statement was a supergraph of the property of the statement of the stat
Issued by Case No.	authority of an Order of the Public Service Commission 6179 dated July 23, 1975	of Ky. in